

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL****1. WELL NAME and NUMBER**

Ute Tribal 10-23-4-3

2. TYPE OF WORKDRILL NEW WELL ☒ REENTER P&A WELL ☐ DEEPEN WELL ☐**3. FIELD OR WILDCAT**

UNDESIGNATED

4. TYPE OF WELL

Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME**6. NAME OF OPERATOR**

NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE

435 646-4825

8. ADDRESS OF OPERATOR

Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL

mcrozier@newfield.com

**10. MINERAL LEASE NUMBER
(FEDERAL, INDIAN, OR STATE)**

20G0006154

11. MINERAL OWNERSHIPFEDERAL ☐ INDIAN ☒ STATE ☐ FEE ☐**12. SURFACE OWNERSHIP**FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ☒**13. NAME OF SURFACE OWNER (if box 12 = 'fee')**

Todd and Camille Moon

14. SURFACE OWNER PHONE (if box 12 = 'fee')**15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')**

Route 3 Box 3622, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**17. INDIAN ALLOTTEE OR TRIBE NAME
(if box 12 = 'INDIAN')****18. INTEND TO COMMINGLE PRODUCTION FROM
MULTIPLE FORMATIONS**YES ☐ (Submit Commingling Application) NO ☒**19. SLANT**VERTICAL ☒ DIRECTIONAL ☐ HORIZONTAL ☐**20. LOCATION OF WELL****FOOTAGES****QTR-QTR****SECTION****TOWNSHIP****RANGE****MERIDIAN****LOCATION AT SURFACE**

1906 FSL 1791 FEL

NWSE

23

4.0 S

3.0 W

U

Top of Uppermost Producing Zone

1906 FSL 1791 FEL

NWSE

23

4.0 S

3.0 W

U

At Total Depth

1906 FSL 1791 FEL

NWSE

23

4.0 S

3.0 W

U

21. COUNTY

DUCHESNE

22. DISTANCE TO NEAREST LEASE LINE (Feet)

1791

23. NUMBER OF ACRES IN DRILLING UNIT

40

**25. DISTANCE TO NEAREST WELL IN SAME POOL
(Applied For Drilling or Completed)**

1198

26. PROPOSED DEPTH

MD: 6830 TVD: 6830

27. ELEVATION - GROUND LEVEL

5576

28. BOND NUMBER

WYB000493

**29. SOURCE OF DRILLING WATER /
WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**

43-7478

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER



COMPLETE DRILLING PLAN



AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)



FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER

DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY
DRILLED)

TOPOGRAPHICAL MAP

NAME Mandie Crozier**TITLE** Regulatory Tech**PHONE** 435 646-4825**SIGNATURE****DATE** 09/28/2009**EMAIL** mcrozier@newfield.com**API NUMBER ASSIGNED**
43013501520000**APPROVAL**

Permit Manager

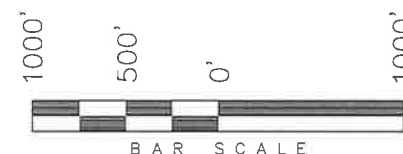
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6830		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6830	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade K-55 ST&C	300	24.0			

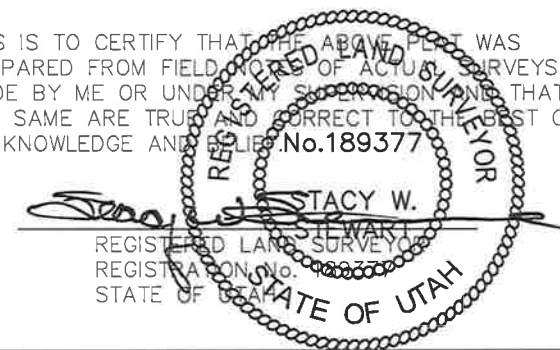
T4S, R3W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 10-23-4-3,
LOCATED AS SHOWN IN THE NW 1/4 SE
1/4 OF SECTION 23, T4S, R3W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.

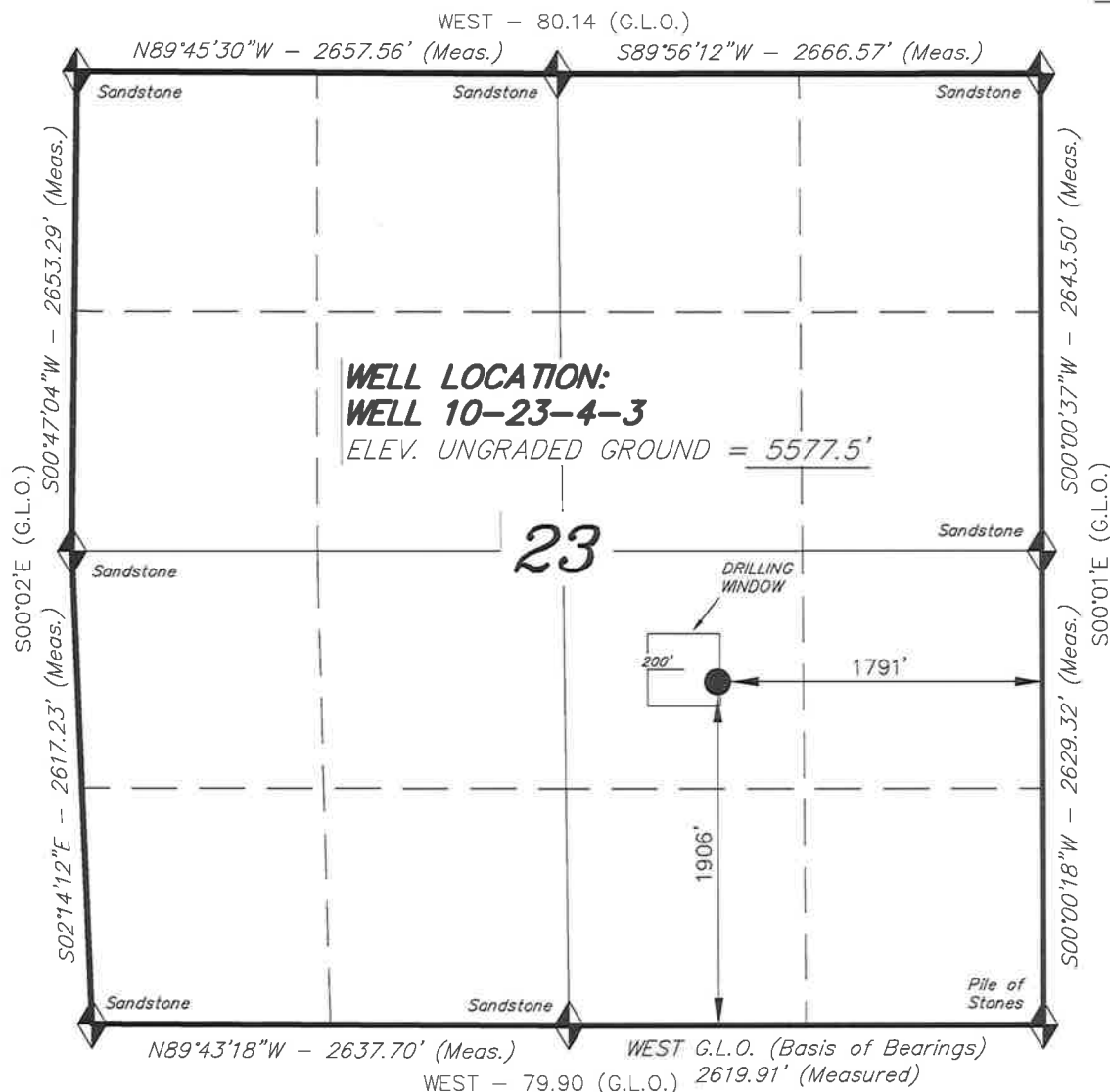


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-02-09	SURVEYED BY: C.M.
DATE DRAWN: 02-05-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
Elev. 5281.57' (Tristate Aluminum Cap)

WELL 10-23-4-3
(Surface Location) NAD 83
LATITUDE = 40° 07' 06.18"
LONGITUDE = 110° 11' 12.73"

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 19th day of January, 2009 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052**, ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1001 17th Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah
being 1504 acres, more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated January 19th 2009, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned. This agreement replaces and supersedes any and all prior agreements covering the lands described herein.

These Parties hereto have executed this document effective as of the day first above written.

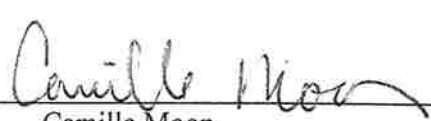
SURFACE OWNER

NEWFIELD PRODUCTION COMPANY

By: 

Todd Moon

By: _____
Gary D. Packer, President

By: 

Camille Moon

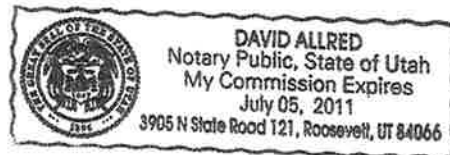
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 19 day of Jan, 2009 by Todd Moon.

Witness my hand and official seal.

My commission expires July 5, 2011

David Allred
Notary Public



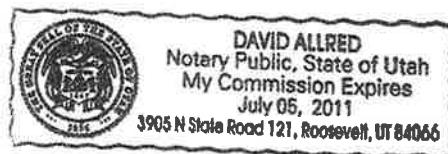
STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 19 day of Jan, 2009 by Camille Moon.

Witness my hand and official seal.

My commission expires July 5 2011

David Allred
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this _____, 2009 by Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-23-4-3
NW/SE SECTION 23, T4S, R3W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 1,800'
Green River	1,800'
Wasatch	6,830'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1,800' – 6,830'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: Ute Tribal 10-23-4-3

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,830'	15.5	J-55	LTC	4,810 2.21	4,040 1.86	217,000 2.05

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: Ute Tribal 10-23-4-3

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,830'	Prem Lite II w/ 10% gel + 3% KCl	334 1088	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2010, and take approximately seven (7) days from spud to rig release.

2-M SYSTEM

Blowout Prevention Equipment Systems

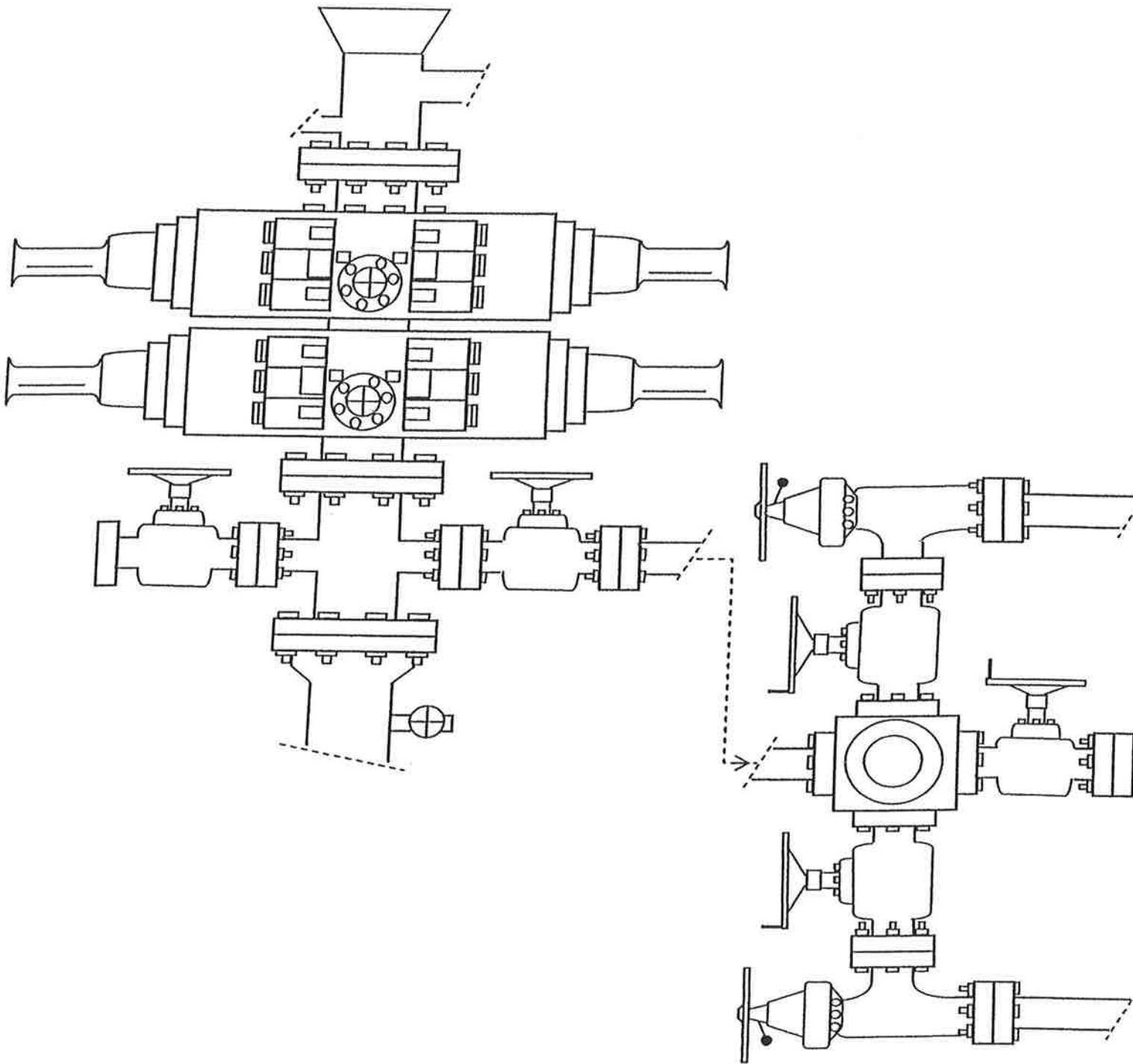
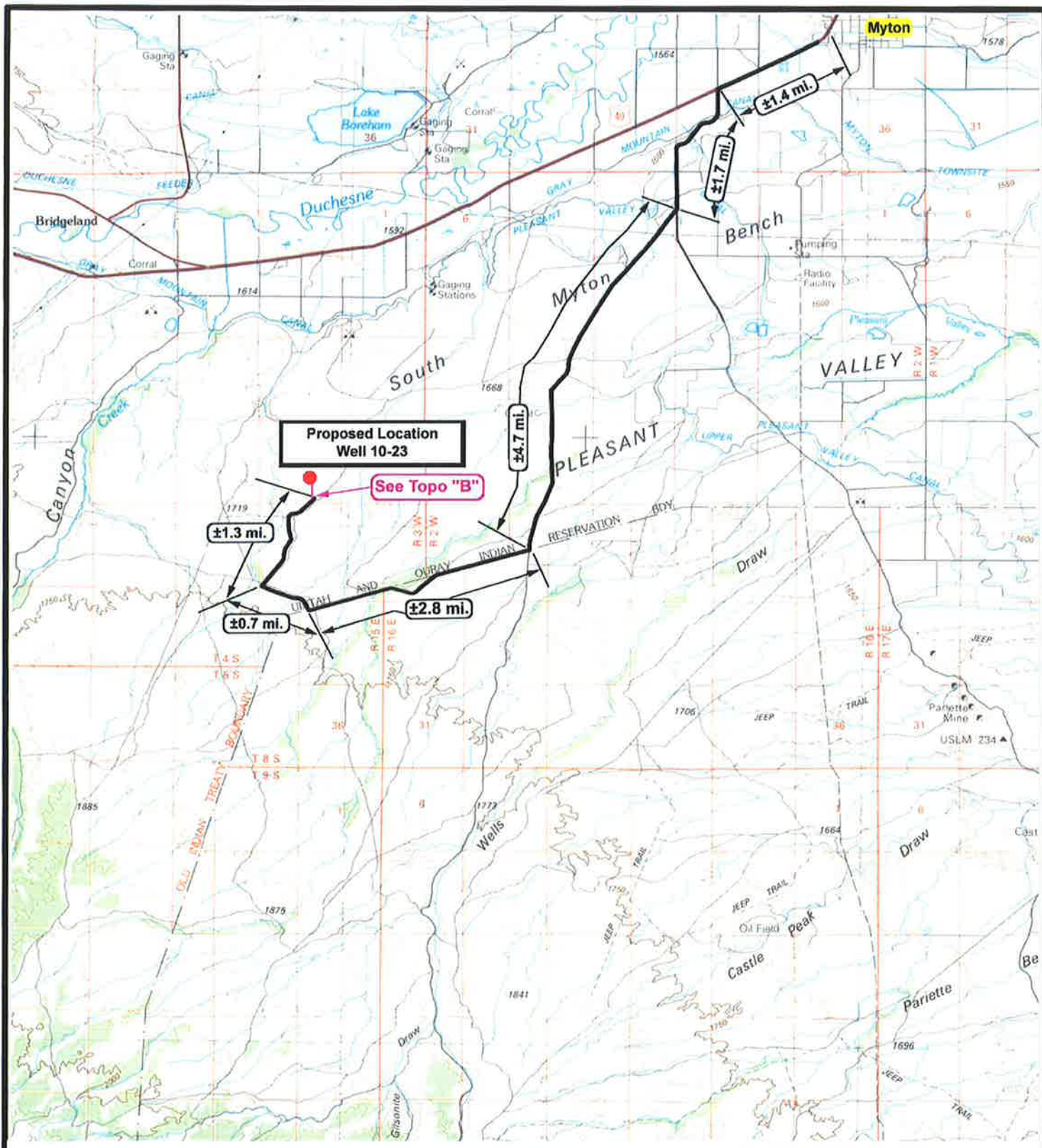


EXHIBIT C



NEWFIELD
Exploration Company

Well 10-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

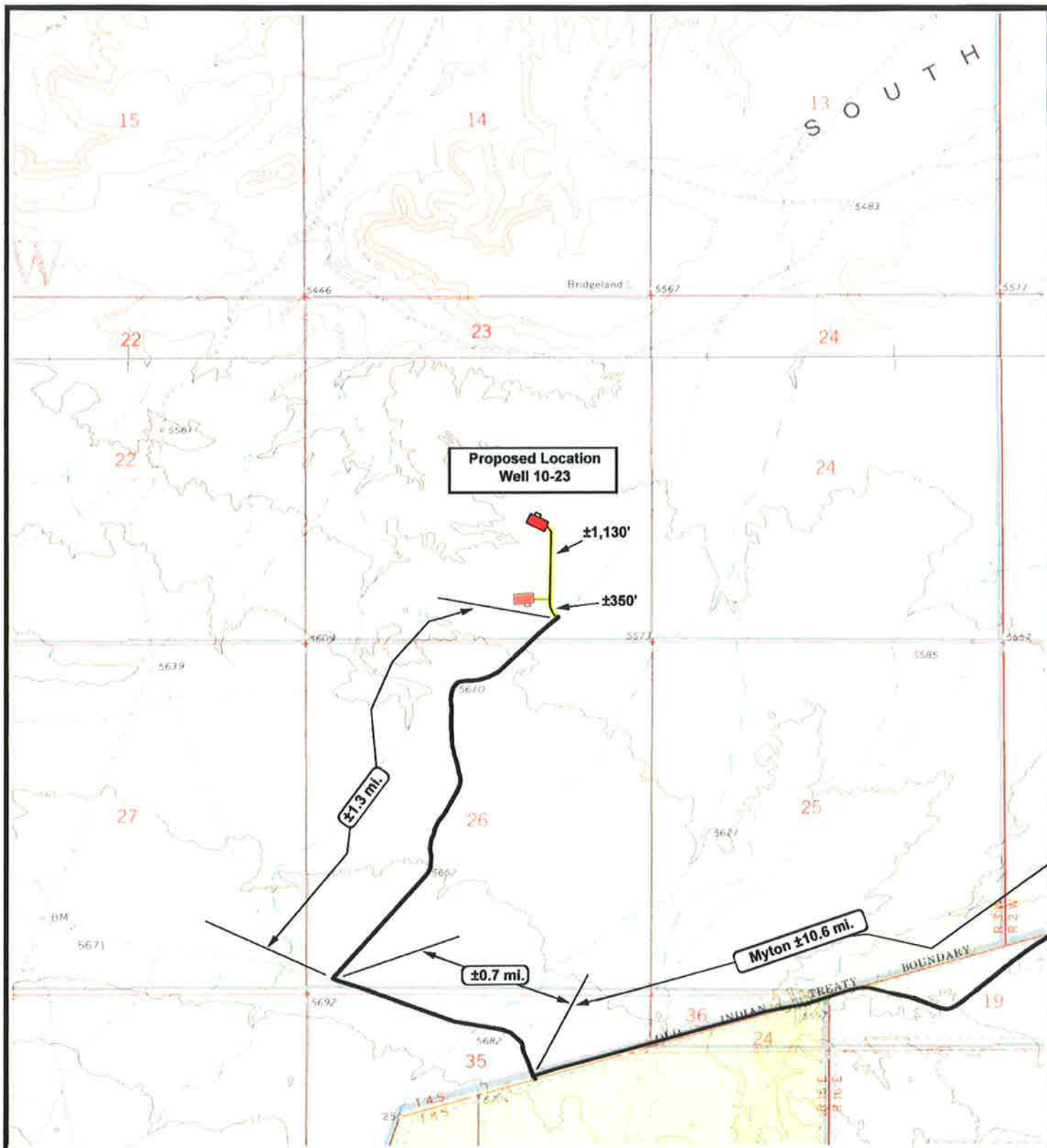
SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 02-06-2009

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Well 10-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.

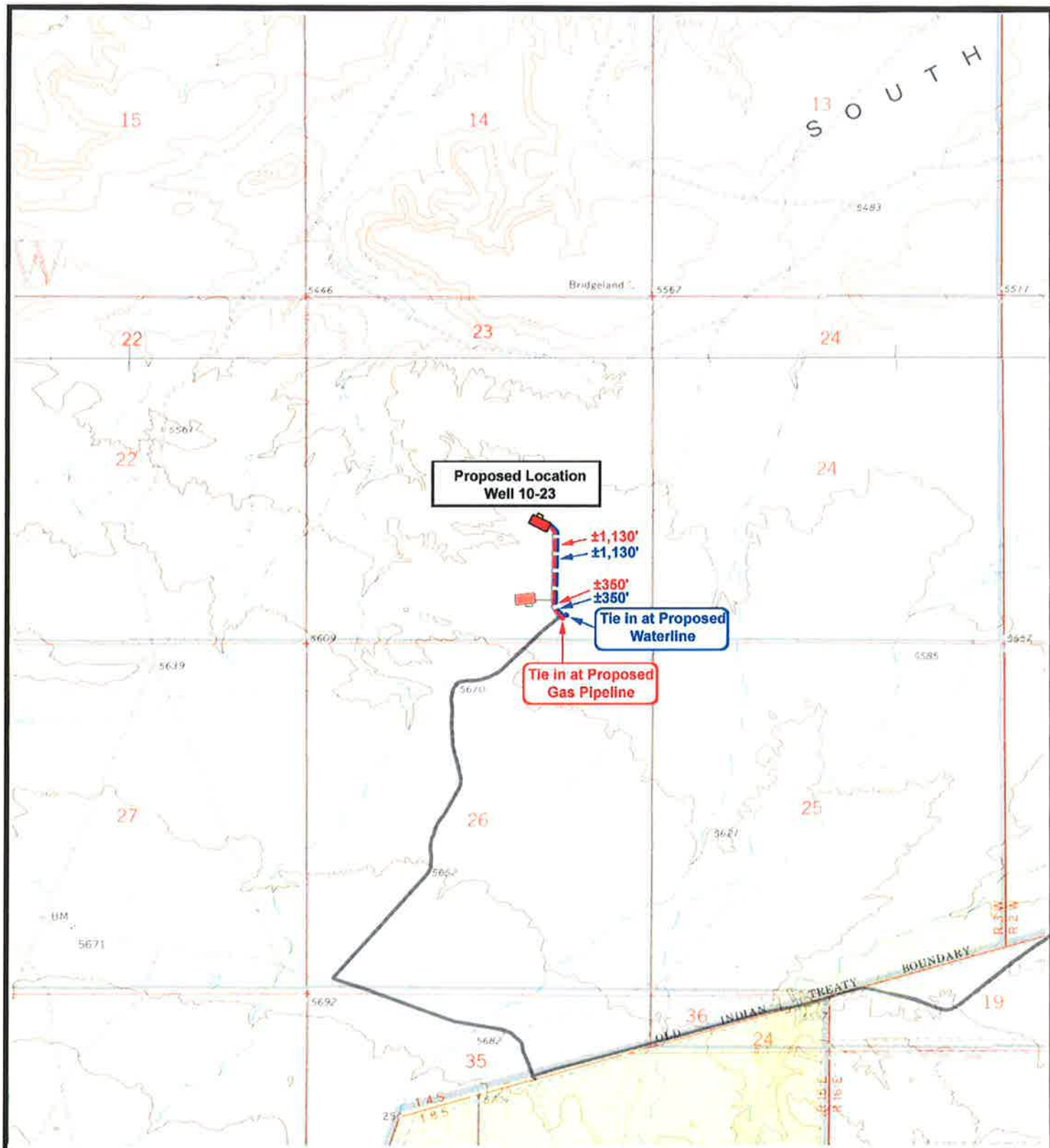



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-06-2009

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"B"





NEWFIELD
Exploration Company

Well 10-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.



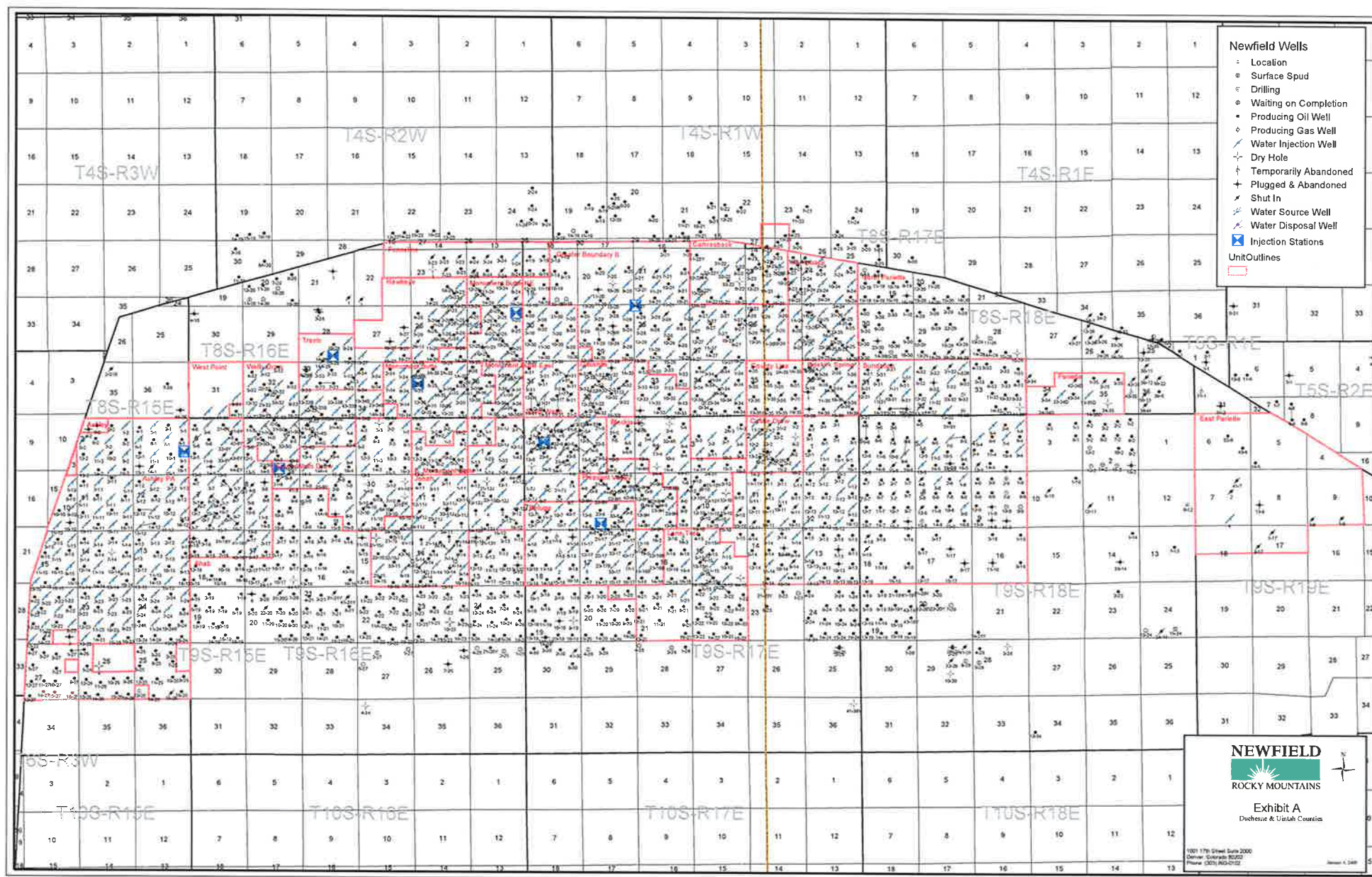
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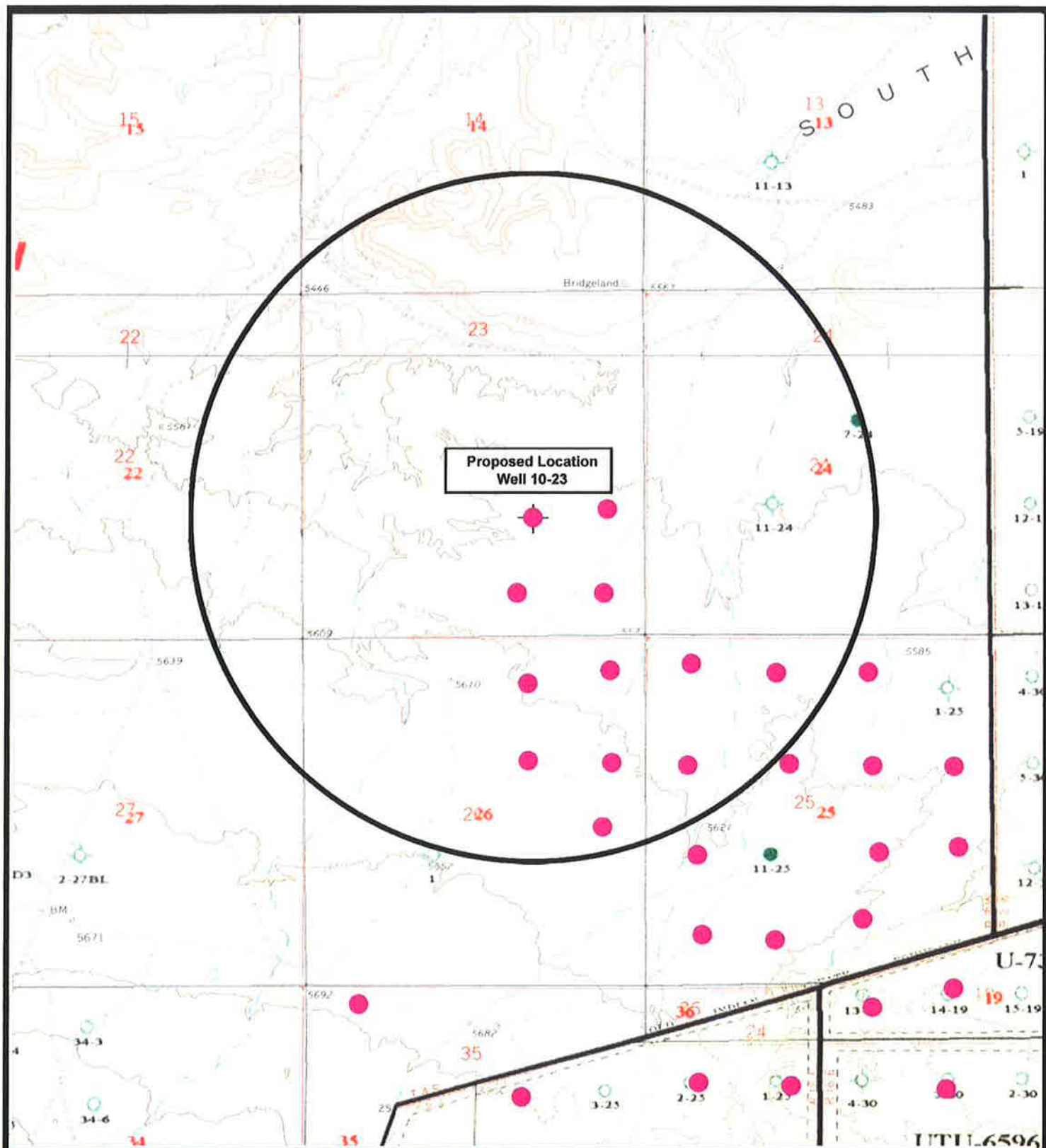
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-06-2009

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"





Proposed Location
Well 10-23



Well 10-23-4-3
SEC. 23, T4S, R3W, U.S.B.&M.



*Tri-State
Land Surveying Inc.*
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-06-2009

Legend

- Pad Location
- One-Mile Radius

Exhibit "B"

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-23-4-3
NW/SE SECTION 23, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 10-23-4-3 located in the NW 1/4 SE 1/4 Section 23, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.8 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.7 miles \pm to it's junction an existing road the northeast; proceed northeasterly - 1.3 miles \pm to it's junction with the beginning of the proposed access road to the north; proceed along the proposed access road - 1,480' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1,480' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1,480' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1,480' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 1,480' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-23-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-23-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721


Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-23-4-3, NW/SE Section 23, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/28/09

Date

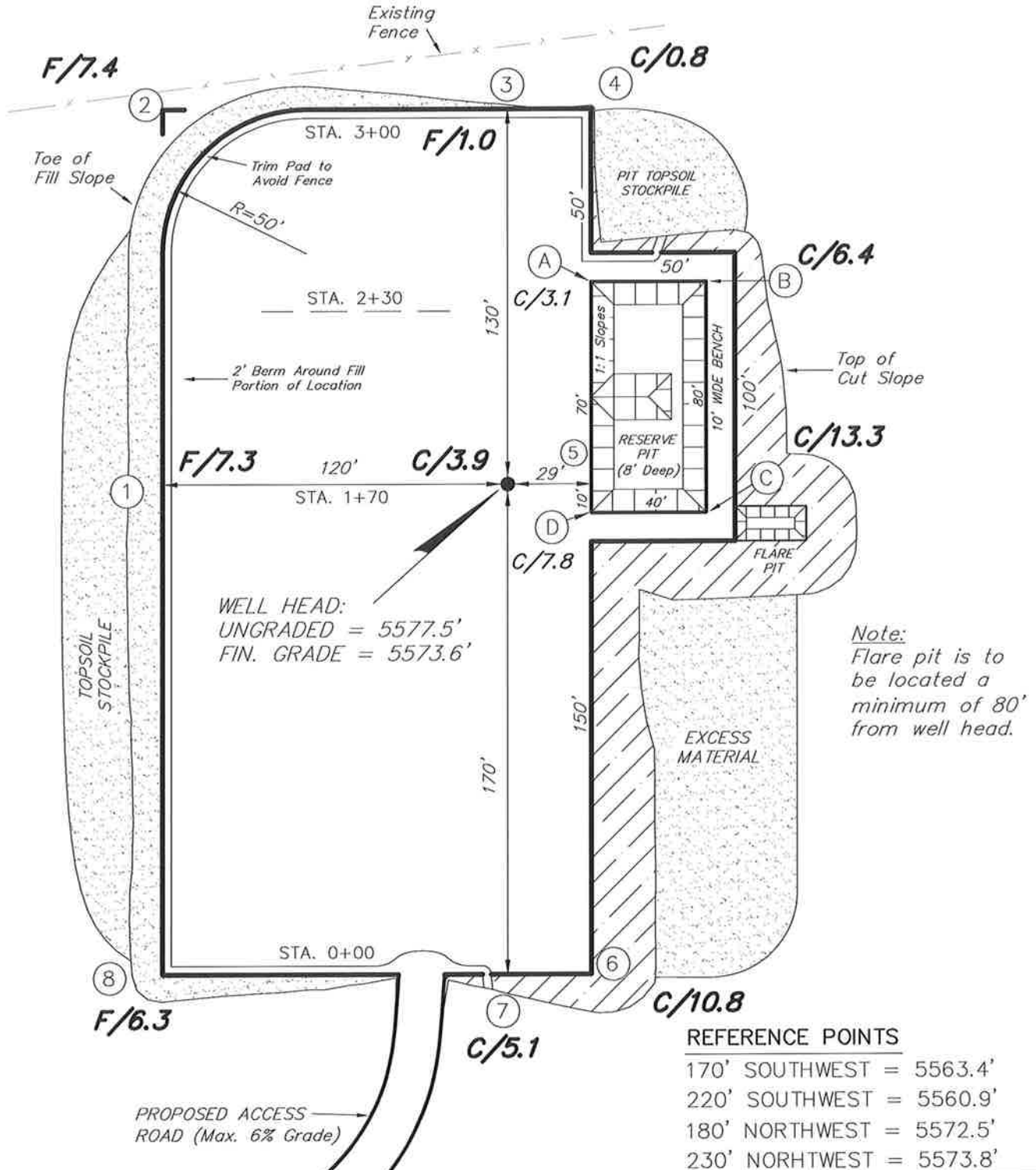
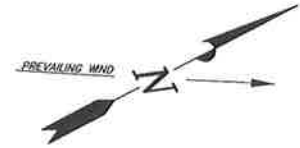


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 10-23-4-3

Section 23, T4S, R3W, U.S.B.&M.



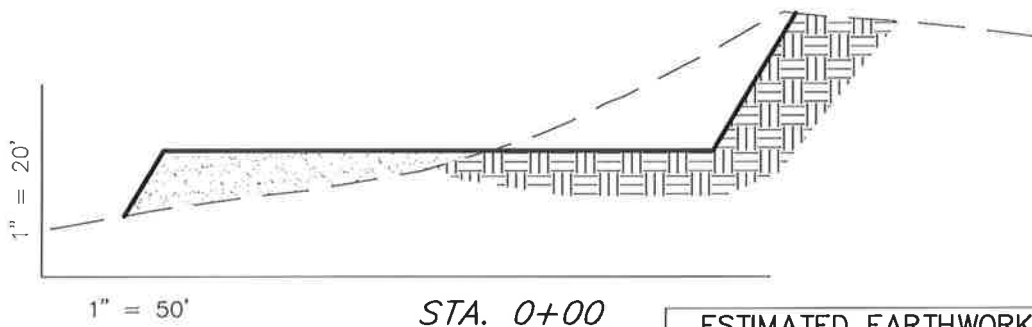
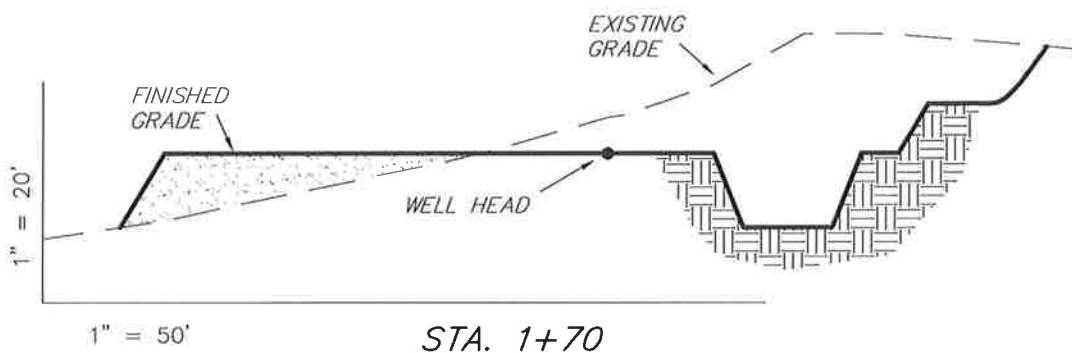
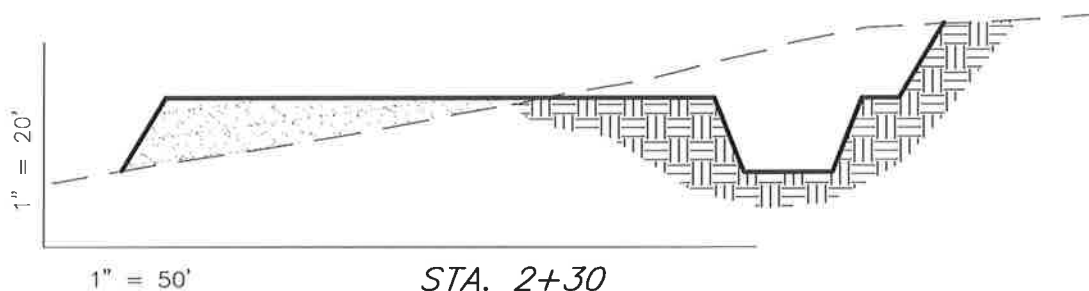
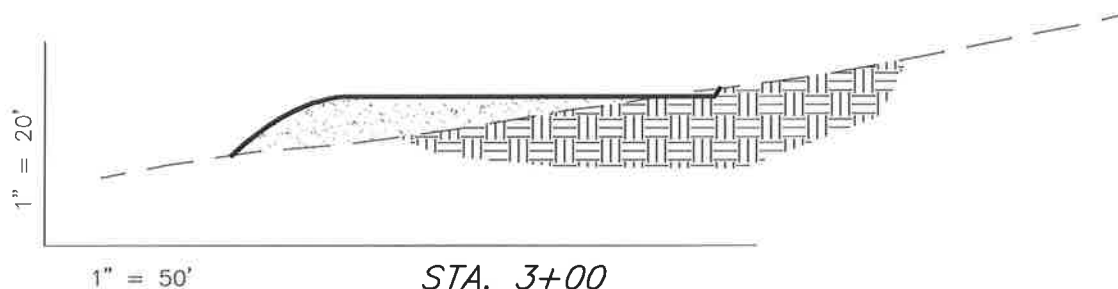
SURVEYED BY: C.M.	DATE SURVEYED: 02-02-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-05-09
SCALE: 1" = 50'	REVISED:

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELL 10-23-4-3



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,960	4,960	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	5,600	4,960	1,110	640

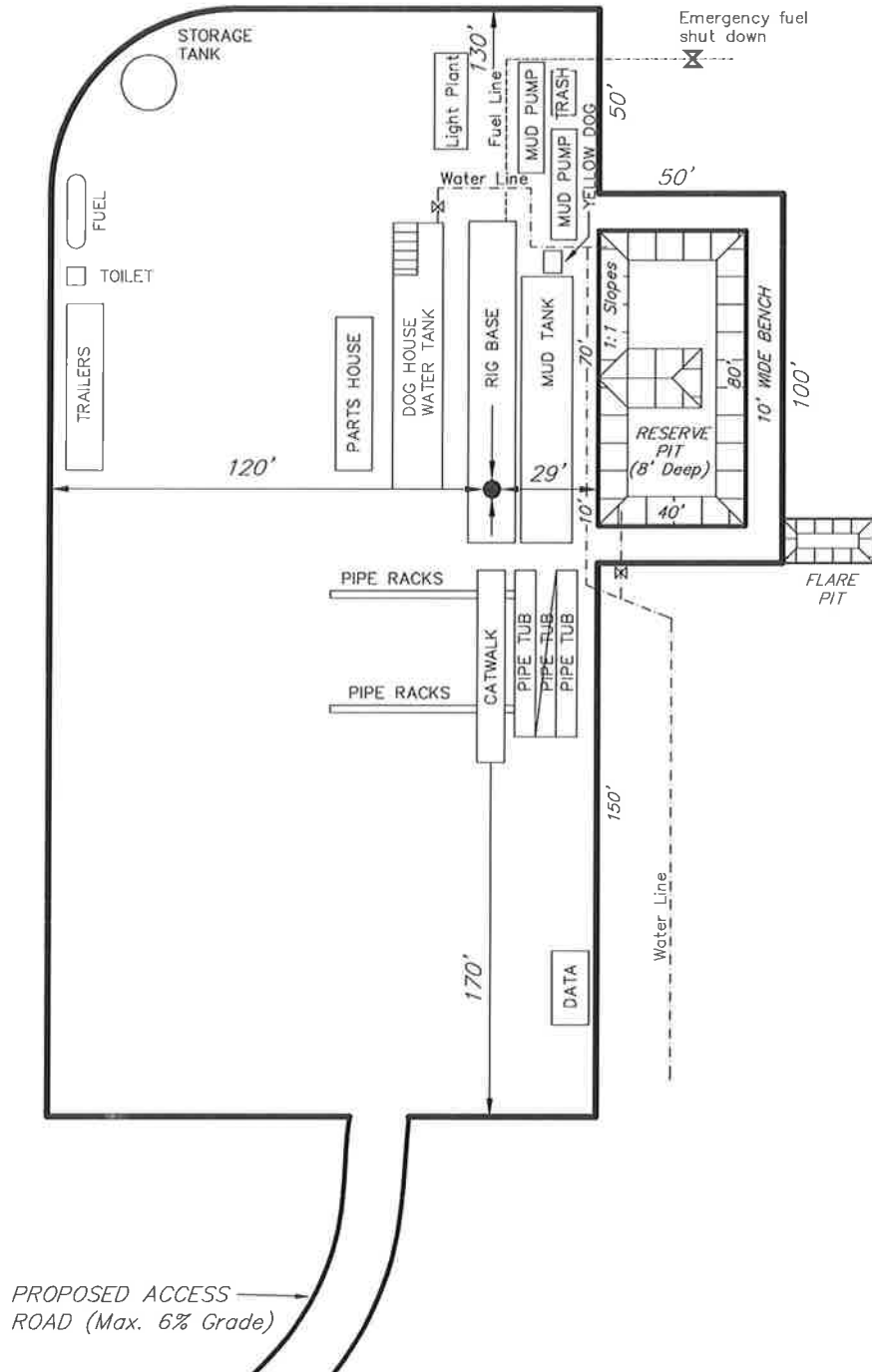
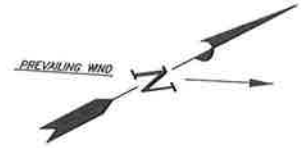
SURVEYED BY: C.M. DATE SURVEYED: 02-02-09
DRAWN BY: F.T.M. DATE DRAWN: 02-05-09
SCALE: 1" = 50' REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 10-23-4-3



SURVEYED BY: C.M.	DATE SURVEYED: 02-02-09
DRAWN BY: F.T.M.	DATE DRAWN: 02-05-09
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

EXHIBIT D

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah


ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09

Todd Moon Date
Private Surface Owner

 1-20-09

Brad Mechem Date
Newfield Production Company

 1-20-09

Camille Moon Date
Private Surface Owner

API Number: 4301350152

Well Name: Ute Tribal 10-23-4-3

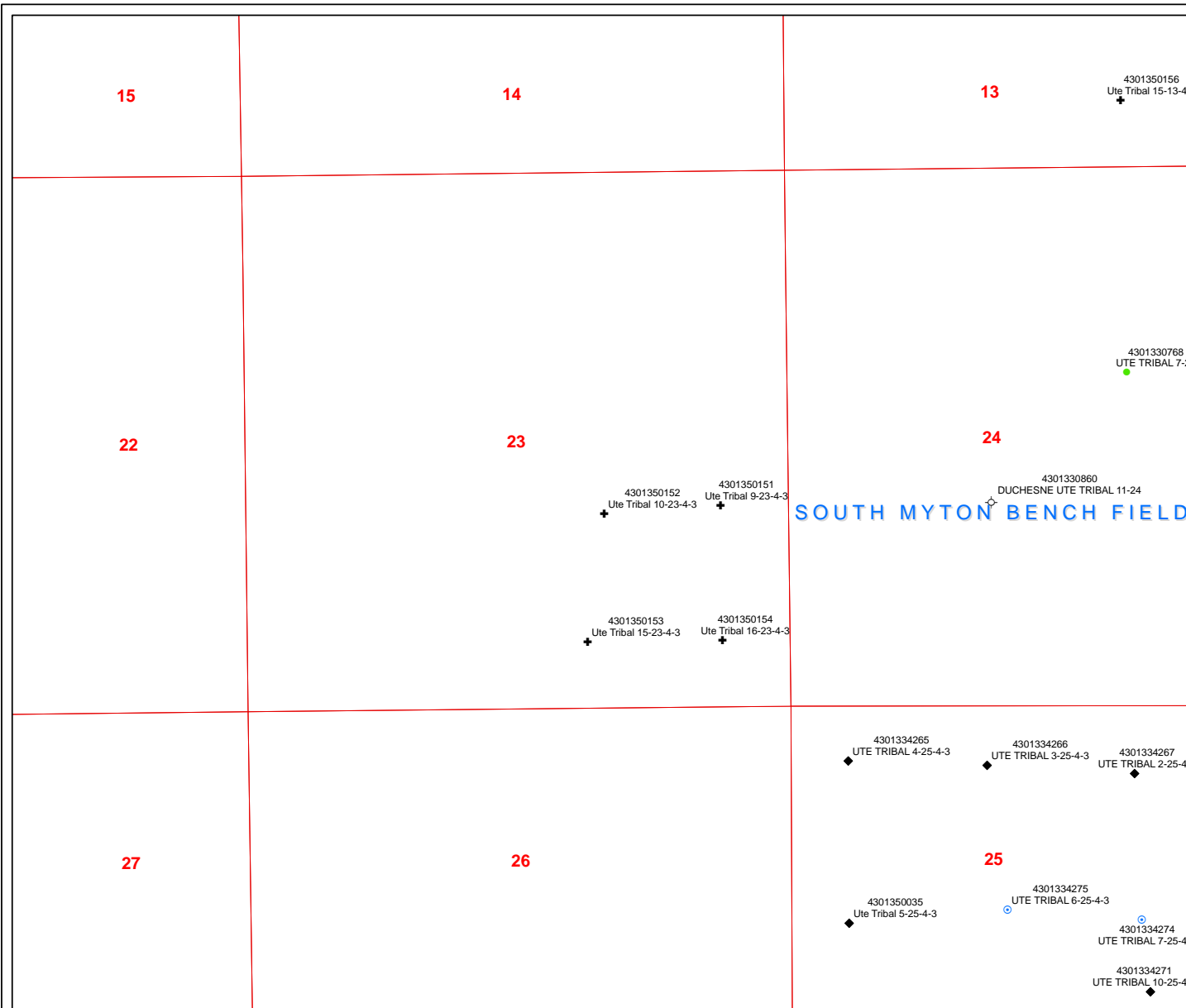
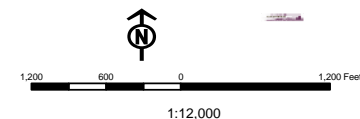
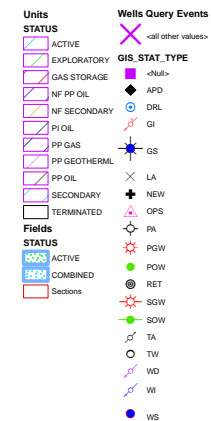
Township 04.0 S Range 03.0 W Section 23

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:

Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 10-23-4-3
API Number 43013501520000 **APD No** 2076 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWSE **Sec** 23 **Tw** 4.0S **Rng** 3.0W 1906 FSL 1791 FEL
GPS Coord (UTM) **Surface Owner** Todd and Camille Moon

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield Permitting) and Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is approximately 12.6 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 1480 feet of new construction across Moon's private land will be required to reach the location.

The proposed pad for the Moon Tribal 10-23-4-3 oil well is in upper Pleasant Valley located on the south face of a moderately steep side-hill. The hill ends or tops-out at the north extent of the pad. Cut from the side slope will be moved southerly to construct the pad. A wire fence to the west has been avoided by rounding Corner 2. A wide swale to the south runs in a southwesterly direction toward an unnamed major drainage. No drainages intersect the location and no diversions are needed. No springs, streams or seeps are known to exist in the immediate area. The selected site appears to be a good location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.23	Width 199 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

A desert shrub type vegetation covers the area. Principal plants consist of horsebrush, black sagebrush, cheatgrass, halogeton, Indian ricegrass, Winterfat, blue gramma, globe mallow, buckwheat, aster, shadscale, curly mesquite, rabbit brush and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score	20	1 Sensitivity Level

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the northwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to reach the site.

Floyd Bartlett
Evaluator

10/20/2009
Date / Time

Application for Permit to Drill Statement of Basis

10/27/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2076	43013501520000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Todd and Camille Moon	
Well Name	Ute Tribal 10-23-4-3		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NWSE 23 4S 3W U 1906 FSL 1791 FEL GPS Coord (UTM) 569345E 4441008N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill
APD Evaluator

10/26/2009
Date / Time

Surface Statement of Basis

The proposed location is approximately 12.6 road miles southwest of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 13 miles downstream from the location. Broad flats with those in lower Pleasant Valley frequently used for agriculture, characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access is by State and County and planned or existing oil field development roads. Approximately 1480 feet of new construction across Moon's private land will be required to reach the location.

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Mr. Todd Moon owns the surface of the location. Mr. Moon was contacted by telephone and invited to the pre-site visit. He said he would not attend. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. James Hereford of the BLM, who acts for the Ute Indian Tribe, was invited to the site visit both by telephone and email. He did not attend. A signed landowner agreement exists.

Floyd Bartlett
Onsite Evaluator

10/20/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/28/2009

API NO. ASSIGNED: 43013501520000

WELL NAME: Ute Tribal 10-23-4-3

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWSE 23 040S 030W

Permit Tech Review: ☒

SURFACE: 1906 FSL 1791 FEL

Engineering Review: ☐

BOTTOM: 1906 FSL 1791 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.11842

LONGITUDE: -110.18623

UTM SURF EASTINGS: 569345.00

NORTHINGS: 4441008.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 2OG0006154

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 43-7478
- ☐ **RDCC Review:**
- ☒ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

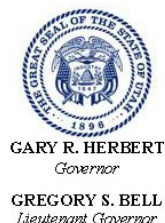
Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 10-23-4-3
API Well Number: 43013501520000
Lease Number: 2OG0006154
Surface Owner: FEE (PRIVATE)
Approval Date: 10/27/2009

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
- OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'Gil Hunt', with a stylized flourish at the end.

For Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended Lease

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. UTE TR 14-20-H62-6275	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator NEWFIELD EXPLORATION COMPANY										7. Unit or CA Agreement Name and No.	
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202					3a. Phone No. (include area code) (435)646-3721					8. Lease Name and Well No. UTE TRIBAL 10-23-4-3	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1906' FSL & 1791' FEL (NW/SE) SEC. 23, T4S, R3W At top prod. interval reported below At total depth 6825'										9. AFI Well No. 43-013-50152	
10. Field and Pool or Exploratory MONUMENT BUTTE										11. Sec., T., R., M., on Block and Survey or Area SEC. 23, T4S, R3W	
12. County or Parish DUCHESNE										13. State UT	
14. Date Spudded 01/11/2010		15. Date T.D. Reached 03/01/2010			16. Date Completed 03/27/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 5576' GL 5588' KB			
18. Total Depth: MD 6825' TVD			19. Plug Back T.D.: MD 6776' TVD			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8" J-55	24#	0	364'		180 CLASS G					
7-7/8"	5-1/2" J-55	15.5#	0	6823'		300 PRIMLITE		36'			
						400 50/50 POZ					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	EOT @ 6592'	TA @ 6424'									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Green River				6635-6720' BsCarb		.36"	3	36			
B) Green River				6458-6584' CPLime		.34"	3	42			
C) Green River				6236-6376' CP1 CP3		.34"	3	24			
D) Green River				5940-5958' LODC		.34"	3	33			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
6635-6720'		Frac w/ 72667#s 20/40 sand in 1450 bbls of slick water. (BsCarb)									
6458-6584'		Frac w/ 76969#s 20/40 sand in 1423 bbls of slick water. (CPLime)									
6236-6376'		Frac w/ 25307#s 20/40 sand in 155 bbls of Lightning 17 fluid. (CP1 CP3)									
5940-5958'		Frac w/ 121223#s 20/40 sand in 531 bbls of Lightning 17 fluid. (LODC)									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method 2-1/2" x 1-3/4" x 21' x 24' RHAC Pump		
3-21-10	4-1-10	24	➔	252	0	56					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status PRODUCING			
			➔								
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➔								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			➔								

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4186' 4424'
				GARDEN GULCH 2 POINT 3	4550' 4842'
				X MRKR Y MRKR	5090' 5118'
				DOUGALS CREEK MRK BI CARBONATE MRK	5234' 5507'
				B LIMESTON MRK CASTLE PEAK	5645' 6187'
				BASAL CARBONATE WASATCH	6602' 6740'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (B2 & C) 5438-5618' .34" 3/24 Frac w/ 33280#'s of 20/40 sand in 162 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (I full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature

Date 04/16/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTE TR EDA 14-20-H62-6154
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: UTE TRIBAL 10-23-4-3
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 23, T4S, R3W		9. API NUMBER: 4301350152
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/21/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 03-21-10, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>03/22/2010</u>

(This space for State use only)

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MAR 29 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-23-4-3**1/1/2010 To 5/30/2010****3/9/2010 Day: 1****Completion**

Rigless on 3/9/2010 - CBL/Peferate 1st stage. - Instal frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6709' w/ cement top @ 36'. RIH w/ 3-1/8" Port guns (11 gram, .36"EH, 120°, 16.82"pen) & perferate BdCarb sds @ 6718-20', 6694-96', 6676-80', 6650-52', 6635-37' w/ 3 spf for total of 36 shots. SIFN w/ 161 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$13,202**3/15/2010 Day: 2****Completion**

Rigless on 3/15/2010 - Frac well. Flow well back. - Stage #1; BsCarb sds. RU BJ Services "Ram Had" frac flange. RU BJ & open well w/ 56 psi on casing. Perfs broke down @ 3658 psi back to 3058 psi w/ 4 bpm w/ 3 bbls. ISIP was 2693 w/ .84FG. 1 min ws 2620. 4 min was 2551. Pump 24 bbls of 15% HCL acid (had a 200 psi drop in pressure when hit perfs). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 12,160#'s of 100 mesh & 60,507#'s of 30/50 sand in 1960 bbls of Slick water. Treated @ ave pressure of 3409 @ ave rate of 52 bpm. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2927 w/.87FG. 5 min was 2677. 10 min was 2664. 15 min was 2650. Leave pressure on well. 2121 bbls EWTR. - Stage #5; RU WLT. RIH w/ frac plug & 2',2',4' perf guns. Set plug @ 5710'. Perferate B2 sds @ 5616-18' & C sds @ 5449-51, 5438-42' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2040 psi on casing. Perfs broke down @ 3350 psi back to 1784 psi w/ 4 bpm w/ 3 bbls. Pressure to low. Pump 30 gals Of Techni Hib chemical @ 4% by volume. Frac w/ 33,280#'s of 20/40 sand in 404 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3172 @ ave rate of 41 bpm w/ 8 ppg of sand. ISIP was 1931 w/.78FG. 5 min was 1871. 10 min was 1843. 15 min was 1824. RD BJ & WLT. Flow well back. 6686 bbls EWTR. - Stage #4; RU WLT. RIH w/ frac plug & 5',2',4' perf guns. Set plug @ 6050'. Perferate LODC sds @ 5953-58', 5948-50', 5940-44' w/ 3 spf for total of 33 shots. RU BJ & open well w/ 2233 psi on casing. Perfs broke down @ 3550 psi back to 2178 psi w/ 3 bpm w/ 3 bbls. Pressure to low. Pump 30 gals Of Techni Hib chemical @ 4% by volume. Frac w/ 121,223#'s of 20/40 sand in 922 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2624 @ ave rate of 50 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2529 w/.86FG. 5 min was 2360. 10 min was 2242. 15 min was 2138. Leave pressure on well. 6282 bbls EWTR. - Stage #3; RU WLT. RIH w/ frac plug & 6',2' perf guns. Set plug @ 6410'. Perferate CP3 sds @ 6370-76', CP1 sds @ 6236-38' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2286 psi on casing. Perfs broke down @ 2424 psi back to 2386 psi w/ 4 bpm w/ 3 bbls. Pressure to low. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 25,307#'s of 20/40 sand in 406 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3450 @ ave rate of 40 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2445 w/.82FG. 5 min was 2296. 10 min was 2272. 15 min was 2256. Leave pressure on well. 4438 bbls EWTR. - Stage #2; CP Lime sds. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 4',2',2',2',2',2' perf guns. Set plug @ 6600'. Perferate CP Lime sds @ 6580-84', 6540-42', 6494-96', 6477-79', 6470-72', 6468-60' w/ 3-1/8" Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 52 shots. RU BJ & open well w/ 2181 psi on casing. Perfs broke down @ 2693 psi back to 2400 psi w/ 4 bpm w/ 3 bbls. ISIP was 2296 w/ .79FG. 1 min was 2234. Pressure to low. Pump 24 bbls of 15% HCL acid (had a 200 psi drop in pressure when hit perfs). Pump 30 gals Of Techni Hib chemical @ 4% by volume. Frac w/ 11,162#'s of 100 mesh & 65,807#'s of 30/50 sand in 1911 bbls of

Slick water. Treated @ ave pressure of 3485 @ ave rate of 61 bpm. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2462 w/.81FG. 5 min was 2369. 10 min was 2346. 15 min was 2319. Leave pressure on well. 4032 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$165,208

3/17/2010 Day: 3**Completion**

NC #2 on 3/17/2010 - Set kill plug. MIRU NC #2. ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. Tag kill plug. SWIFN. 6686 BWTR. - RU The Perforators wireline. Set kill plug @ 5390'. Bleed off well. MIRU NC #2. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks. Tag kill plug. Pull up to 5360'. SWIFN. 6686 BWTR.

Daily Cost: \$0

Cumulative Cost: \$207,346

3/18/2010 Day: 4**Completion**

NC #2 on 3/18/2010 - Drill out plugs. Clean out to PBTD - Check pressure. TBG 50 psi. Csg 100 psi. Open well. RU power swivel. Pick up 1 jt tbg. Tag CBP @ 5390'. Drill out CBP. Continue picking up tbg. Tag next CBP @ 5710'. Drill out CBP. Continue picking up tbg to tag next CBP @ 6050'. Drill out CBP. Continue picking up tbg to tag next CBP @ 6410'. Drill out CBP. Continue picking up tbg to tag next CBP @ 6600'. Drill out CBP. Continue picking up tbg to tag sand @ 6666'. 110' sand. Clean out sand to PBTD @ 6776'. Circulate well clean (gained 260 bbls w/ drilling out plugs). RD power swivel. RU swab equipment. SDFN EWTR 6426 BBLS

Daily Cost: \$0

Cumulative Cost: \$214,869

3/19/2010 Day: 5**Completion**

NC #2 on 3/19/2010 - Flow well. Attempt to kill well - Check well pressure. TBG 400 psi. CSG 850 psi. Open tbg to flat tank. TBG was flowing oil. Flowed well for 1 hr to recover 120 bbls (10% oil cut w/ good ammount of sand). Instal 32/64" choke & continue to flow well for 3 hrs to recover 191 bbls (30% oil cut w/ trace of sand). RU rig pump to attempt to kill. Circulate well w/ 410 bbls 10# brine. LD excess tbg. SDFN

Daily Cost: \$0

Cumulative Cost: \$220,224

3/21/2010 Day: 6**Completion**

NC #2 on 3/21/2010 - Kill well. Round trip tbg. Pick up rods. PWOP - Check pressure. TBG 150 psi. CSG 200 psi. RU pump. Circulate well w/ 150 bbls 10# brine. Well standing dead. TOOH w/ tbg. Get out of hole w/ 100 jts tbg. Well started to kick. Pump 60 bbls down tbg. Continue TOOH w/ remaining 109 jts tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. 2 7/8" bullplug & collar, 3 jts tbg, 2 7/8" nipple, PBGA, 1 jt tbg, PSN, 1 jt tbg, TAC, & 204 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. X-over to rod equipment. TBG started to kick. Pump 30 bbls brine wtr down tbg. PU & prime new Central Hydraulic 2 1/2" X 1 3/4" x 21' x 24' RHAC pump. TIH picking up rods @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods (4 per), 131 - 3/4" plain rods, & 100 - 7/8" guided rods (4 per). Get in hole w/ rods. Space out pump w/ 1 - 2' & 6' x 7/8" pony subs. MU new 1 1/2" x 26' polished rod. TBG standing full. RU pumping unit. Stroke test pump to 800 psi w/ unit. PWOP

@ 7:00 PM W/ 122" SL @ 5 SPM FINAL REPORT! EWTR 6426 BBLs **Finalized**

Daily Cost: \$0

Cumulative Cost: \$273,187

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334119	JONAH T-1-9-16	NESE	1	9S	16E	DUCHESNE	1/7/2010	1/28/10
WELL 1 COMMENTS: GRUV BHL = SESE											
A	99999	17463	4301334269	UTE TRIBAL 14-25-4-3	SESW	25	4S	3W	DUCHESNE	1/13/2010	1/28/10
GRUV											
B	99999	17400 ✓	4301334094	MON BT NE B-25-8-16	SESE	24 25	8S	16E	DUCHESNE	1/2/2010	1/28/10
GRUV BHL = Sec 25 NENE											
A	99999	17464	4301350152	UTE TRIBAL 10-23-4-3	NWSE	23	4S	3W	DUCHESNE	1/11/2010	1/28/10
GRUV											
A	99999	17465	50003 4301350004	MOON 2-29-4-2	SESW	29	4S	2W	DUCHESNE	1/11/2010	1/28/10
WELL 5 COMMENTS: GRUV											
A	99999	17466	4301334268	UTE TRIBAL 15-25-4-3	SWSE	25	4S	3W	DUCHESNE	12/23/2009	1/28/10
WELL 5 COMMENTS: GRUV											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

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JAN 19 2010

DIV. OF OIL, GAS & MINING

[Signature]
Signature
Jentri Park
Production Clerk
Date 01/13/10

CONFIDENTIAL

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
29 Submitted By Don Bastian Phone Number 435-
823-6012
Well Name/Number Ute Tribal 10-23-4-3~~W~~
Qtr/Qtr NW/SE Section 23 Township 4 S Range 3W
Lease Serial Number 20G0006154
API Number 43-013- 50152

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/11/10 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 1/11/10 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Spud With Ross Rig #29 On 1/11/10 @ 9:00 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. UTE TR EDA 14-20-H62-6154			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No.			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202						8. Lease Name and Well No. UTE TRIBAL 10-23-4-3			
3a. Phone No. (include area code) (435)646-3721						9. AFI Well No. 43-013-50152			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1906' FSL & 1791' FEL (NW/SE) SEC. 23, T4S, R3W At top prod. interval reported below At total depth 6825'						10. Field and Pool or Exploratory MONUMENT BUTTE			
						11. Sec., T., R., M., on Block and Survey or Area SEC. 23, T4S, R3W			
						12. County or Parish DUCHESNE		13. State UT	
14. Date Spudded 01/11/2010		15. Date T.D. Reached 03/01/2010		16. Date Completed 03/27/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5576' GL 5588' KB			
18. Total Depth: MD 6825' TVD		19. Plug Back T.D.: MD 6776' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6823'		300 PRIMLITE		36'	
						400 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 6592'	TA @ 6424'							
25. Producing Intervals					26. Perforation Record 5434				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River				6635-6720' BsCarb		.36"	3	36	
B) Green River				6458-6584' CPLime		.34"	3	42	
C) Green River				6236-6376' CP1 CP3		.34"	3	24	
D) Green River				5940-5958' LODC		.34"	3	33	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval				Amount and Type of Material					
6635-6720'				Frac w/ 72667#'s 20/40 sand in 1450 bbls of slick water. (BsCarb)					
6458-6584'				Frac w/ 76969#'s 20/40 sand in 1423 bbls of slick water. (CPLime)					
6236-6376'				Frac w/ 25307#'s 20/40 sand in 155 bbls of Lightning 17 fluid. (CP1 CP3)					
5940-5958'				Frac w/ 121223#'s 20/40 sand in 531 bbls of Lightning 17 fluid. (LODC)					
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-21-10	4-1-10	24	→	252	0	56			2-1/2" x 1-3/4" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status PRODUCING	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4186' 4424'
				GARDEN GULCH 2 POINT 3	4550' 4842'
				X MRKR Y MRKR	5090' 5118'
				DOUGALS CREEK MRK BI CARBONATE MRK	5234' 5507'
				B LIMESTON MRK CASTLE PEAK	5645' 6187'
				BASAL CARBONATE WASATCH	6602' 6740'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (B2 & C) 5438-5618' .34" 3/24 Frac w/ 33280#'s of 20/40 sand in 162 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

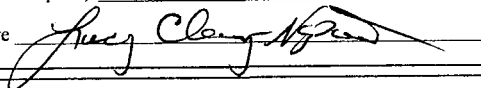
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature



Date 04/16/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-23-4-3**12/1/2009 To 4/28/2010****UTE TRIBAL 10-23-4-3****Waiting on Cement****Date:** 1/13/2010

Ross #29 at 360. Days Since Spud - Ross # 29 Spud on 1/11/10 @ 9:00am. Drill 360' of 12.25 hole with air mist. Then ran 8jts of 8 5/8" - casing set @ 363.61'KB. Cemented w/BJ on 1/15/10 with 180sks of class G+2% Calcium Chloride. - State and BLM Notified by e-mail.

Daily Cost: \$0**Cumulative Cost:** \$66,263**UTE TRIBAL 10-23-4-3****Rigging Up****Date:** 2/24/2010

Capstar #329 at 360. 0 Days Since Spud - gate. - Tear down. Replace 1 sheave on the top drive Nipple down entire BOP and change out the double gate.

Daily Cost: \$0**Cumulative Cost:** \$66,613**UTE TRIBAL 10-23-4-3****Drill 7 7/8" hole with fresh water****Date:** 2/25/2010

Capstar #329 at 1523. 1 Days Since Spud - and choke line at 2000 psi for ten min. Test surface casing and annular at 1500 psi for ten min. All - P/U Hughes Q506F 7-7/8" PDC bit, Hunting 7/8 4 stage 1.5° mud motor. - Wait on Extreme MWD Hand to come and set his tool. - Scribe Motor and Monel. Insert Directional Tool and test. Tool ok - P/U 8-6.25" drill collars 244' and tag cement at 307' - Drill 7 7/8" hole from 307' to 360' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-143 ft/hour - Flow Line leaking. Change out a rubber gasket on the dresser sleeve. - Drill 7 7/8" hole from 360' to 1523' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-136 ft/hour - Accept rig on 2/24/2010 @ 13:30. R/U B&C Quick Test. Test Kelly, safety valve, pipe rams, blind rams - Nipple up BOP and all surface equipment - On 2/24/2010 MIRU set equipment w/Howlecroft Trucking. (.75 mile move) - test on 2/24/2010 at 8:00 AM. - 24 hr notice sent to BLM and State via email on 2/22/2010 of rig move on 2/24/2010 at 8:00 AM and BOP - tests good.

Daily Cost: \$0**Cumulative Cost:** \$86,194**UTE TRIBAL 10-23-4-3****Drill 7 7/8" hole with fresh water****Date:** 2/26/2010

Capstar #329 at 3835. 2 Days Since Spud - Drill 7 7/8" hole from 2340' to 3835' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-93.44 ft/hour - Rig service and function test BOP and crown-o-matic - Drill 7 7/8" hole from 1523' to 2340' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-108.93 ft/hour

Daily Cost: \$0**Cumulative Cost:** \$106,799**UTE TRIBAL 10-23-4-3****Drill 7 7/8" hole with fresh water****Date:** 2/27/2010

Capstar #329 at 5239. 3 Days Since Spud - Drill 7 7/8" hole from 3835' to 4379' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-77.71 ft/hour - Drill 7 7/8" hole from 4379' to 4515' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-68 ft/hour - Extreme directional tool failed. Wait

on field hand and engineer, in Denver to correct problem - Drill 7 7/8" hole from 4515' to 5239' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-60.33 ft/hour - Rig service function test BOP and crown-o-matic

Daily Cost: \$0

Cumulative Cost: \$125,859

UTE TRIBAL 10-23-4-3**Drill 7 7/8" hole with fresh water**

Date: 2/28/2010

Capstar #329 at 6400. 4 Days Since Spud - Drill 7 7/8" hole from 5293' to 5704' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-41 ft/hour - Rig service function test BOP and crown-o-matic - Drill 7 7/8" hole from 5704' to 6400' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-51.56 ft/hour

Daily Cost: \$0

Cumulative Cost: \$188,119

UTE TRIBAL 10-23-4-3**Logging**

Date: 3/1/2010

Capstar #329 at 6825. 5 Days Since Spud - Lay down DP - Drill 7 7/8" hole from 6400' to 6825' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-77.26 ft/hour - Neutron Porosity/GR/CAL/ Suite TD to surface. Imge log TD to 4400' - Pump 226 bbls of 10# brine for well control. Check flow. No flow - Finish laying down DP and BHA - R/U Halliburton hold safety meeting and log. GR/SP/DIL Suite TD to surface 30 ft/ hr. Litho-density/ - Circulate

Daily Cost: \$0

Cumulative Cost: \$233,097

UTE TRIBAL 10-23-4-3**Wait on Completion**

Date: 3/2/2010

Capstar #329 at 6815. 6 Days Since Spud - Release rig @ 23:30 on 3/1/10 - Clean mud tanks - Mixed @ 14.4 ppg yeild @ 1.24 return 20 bbls to pit Bump plug to 1700 psi - yield @ 3.54 Then tail of 400 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - CMT w/BJ Pump 300 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - Circulate csg w/rig pump - P/U and run 156 jts 5.5 j-55 LTC csg tag -GS set @ 6822' KB -FC set @ 6776.85' KB - Finish logging well - Nipple down set 5.5 csg slips w/110,000# tension

Finalized

Daily Cost: \$0

Cumulative Cost: \$329,454

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTE TR EDA 14-20-H62-6154
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: UTE TRIBAL 10-23-4-3
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 23, T4S, R3W		9. API NUMBER: 4301350152
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/21/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 03-21-10, attached is a daily completion status report.

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE <u></u>	DATE <u>03/22/2010</u>

(This space for State use only)

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MAR 29 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-23-4-3**1/1/2010 To 5/30/2010****3/9/2010 Day: 1****Completion**

Rigless on 3/9/2010 - CBL/Peferate 1st stage. - Instal frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6709' w/ cement top @ 36'. RIH w/ 3-1/8" Port guns (11 gram, .36"EH, 120°, 16.82"pen) & perferate BdCarb sds @ 6718-20', 6694-96', 6676-80', 6650-52', 6635-37' w/ 3 spf for total of 36 shots. SIFN w/ 161 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$13,202**3/15/2010 Day: 2****Completion**

Rigless on 3/15/2010 - Frac well. Flow well back. - Stage #1; BsCarb sds. RU BJ Services "Ram Had" frac flange. RU BJ & open well w/ 56 psi on casing. Perfs broke down @ 3658 psi back to 3058 psi w/ 4 bpm w/ 3 bbls. ISIP was 2693 w/ .84FG. 1 min ws 2620. 4 min was 2551. Pump 24 bbls of 15% HCL acid (had a 200 psi drop in pressure when hit perfs). Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 12,160#'s of 100 mesh & 60,507#'s of 30/50 sand in 1960 bbls of Slick water. Treated @ ave pressure of 3409 @ ave rate of 52 bpm. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2927 w/.87FG. 5 min was 2677. 10 min was 2664. 15 min was 2650. Leave pressure on well. 2121 bbls EWTR. - Stage #5; RU WLT. RIH w/ frac plug & 2',2',4' perf guns. Set plug @ 5710'. Perferate B2 sds @ 5616-18' & C sds @ 5449-51, 5438-42' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2040 psi on casing. Perfs broke down @ 3350 psi back to 1784 psi w/ 4 bpm w/ 3 bbls. Pressure to low. Pump 30 gals Of Techni Hib chemical @ 4% by volume. Frac w/ 33,280#'s of 20/40 sand in 404 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3172 @ ave rate of 41 bpm w/ 8 ppg of sand. ISIP was 1931 w/.78FG. 5 min was 1871. 10 min was 1843. 15 min was 1824. RD BJ & WLT. Flow well back. 6686 bbls EWTR. - Stage #4; RU WLT. RIH w/ frac plug & 5',2',4' perf guns. Set plug @ 6050'. Perferate LODC sds @ 5953-58', 5948-50', 5940-44' w/ 3 spf for total of 33 shots. RU BJ & open well w/ 2233 psi on casing. Perfs broke down @ 3550 psi back to 2178 psi w/ 3 bpm w/ 3 bbls. Pressure to low. Pump 30 gals Of Techni Hib chemical @ 4% by volume. Frac w/ 121,223#'s of 20/40 sand in 922 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2624 @ ave rate of 50 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2529 w/.86FG. 5 min was 2360. 10 min was 2242. 15 min was 2138. Leave pressure on well. 6282 bbls EWTR. - Stage #3; RU WLT. RIH w/ frac plug & 6',2' perf guns. Set plug @ 6410'. Perferate CP3 sds @ 6370-76', CP1 sds @ 6236-38' w/ 3 spf for total of 24 shots. RU BJ & open well w/ 2286 psi on casing. Perfs broke down @ 2424 psi back to 2386 psi w/ 4 bpm w/ 3 bbls. Pressure to low. Pump 30 gals of Techni Hib chemical @ 4% by volume. Frac w/ 25,307#'s of 20/40 sand in 406 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3450 @ ave rate of 40 bpm w/ 6 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2445 w/.82FG. 5 min was 2296. 10 min was 2272. 15 min was 2256. Leave pressure on well. 4438 bbls EWTR. - Stage #2; CP Lime sds. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 4',2',2',2',2',2' perf guns. Set plug @ 6600'. Perferate CP Lime sds @ 6580-84', 6540-42', 6494-96', 6477-79', 6470-72', 6468-60' w/ 3-1/8" Slick Guns (16 gram, .34"EH, 120°, 21"pen) w/ 3 spf for total of 52 shots. RU BJ & open well w/ 2181 psi on casing. Perfs broke down @ 2693 psi back to 2400 psi w/ 4 bpm w/ 3 bbls. ISIP was 2296 w/ .79FG. 1 min was 2234. Pressure to low. Pump 24 bbls of 15% HCL acid (had a 200 psi drop in pressure when hit perfs). Pump 30 gals Of Techni Hib chemical @ 4% by volume. Frac w/ 11,162#'s of 100 mesh & 65,807#'s of 30/50 sand in 1911 bbls of

Slick water. Treated @ ave pressure of 3485 @ ave rate of 61 bpm. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2462 w/.81FG. 5 min was 2369. 10 min was 2346. 15 min was 2319. Leave pressure on well. 4032 bbls EWTR.

Daily Cost: \$0

Cumulative Cost: \$165,208

3/17/2010 Day: 3**Completion**

NC #2 on 3/17/2010 - Set kill plug. MIRU NC #2. ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. Tag kill plug. SWIFN. 6686 BWTR. - RU The Perforators wireline. Set kill plug @ 5390'. Bleed off well. MIRU NC #2. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks. Tag kill plug. Pull up to 5360'. SWIFN. 6686 BWTR.

Daily Cost: \$0

Cumulative Cost: \$207,346

3/18/2010 Day: 4**Completion**

NC #2 on 3/18/2010 - Drill out plugs. Clean out to PBTD - Check pressure. TBG 50 psi. Csg 100 psi. Open well. RU power swivel. Pcik up 1 jt tbg. Tag CBP @ 5390'. Drill out CBP. Continue picking up tbg. Tag next CBP @ 5710'. Drill out CBP. Continue picking up tbg to tag next CBP @ 6050'. Drill out CBP. Continue picking up tbg to tag next CBP @ 6410'. Drill out CBP. Continue picking up tbg to tag next CBP @ 6600'. Drill out CBP. Continue picking up tbg to tag sand @ 6666'. 110' sand. Clean out sand to PBTD @ 6776'. Circulate well clean (gained 260 bbls w/ drilling out plugs). RD power swivel. RU swab equipment. SDFN EWTR 6426 BBLS

Daily Cost: \$0

Cumulative Cost: \$214,869

3/19/2010 Day: 5**Completion**

NC #2 on 3/19/2010 - Flow well. Attempt to kill well - Check well pressure. TBG 400 psi. CSG 850 psi. Open tbg to flat tank. TBG was flowing oil. Flowed well for 1 hr to recover 120 bbls (10% oil cut w/ good ammount of sand). Instal 32/64" choke & continue to flow well for 3 hrs to recover 191 bbls (30% oil cut w/ trace of sand). RU rig pump to attempt to kill. Circulate well w/ 410 bbls 10# brine. LD excess tbg. SDFN

Daily Cost: \$0

Cumulative Cost: \$220,224

3/21/2010 Day: 6**Completion**

NC #2 on 3/21/2010 - Kill well. Round trip tbg. Pick up rods. PWOP - Check pressure. TBG 150 psi. CSG 200 psi. RU pump. Circulate well w/ 150 bbls 10# brine. Well standing dead. TOOH w/ tbg. Get out of hole w/ 100 jts tbg. Well started to kick. Pump 60 bbls down tbg. Continue TOOH w/ remaining 109 jts tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. 2 7/8" bullplug & collar, 3 jts tbg, 2 7/8" nipple, PBGA, 1 jt tbg, PSN, 1 jt tbg, TAC, & 204 jts tbg. Get in hole w/ tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. X-over to rod equipment. TBG started to kick. Pump 30 bbls brine wtr down tbg. PU & prime new Central Hydraulic 2 1/2" X 1 3/4" x 21' x 24' RHAC pump. TIH picking up rods @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods (4 per), 131 - 3/4" plain rods, & 100 - 7/8" guided rods (4 per). Get in hole w/ rods. Space out pump w/ 1 - 2' & 6' x 7/8" pony subs. MU new 1 1/2" x 26' polished rod. TBG standing full. RU pumping unit. Stroke test pump to 800 psi w/ unit. PWOP

@ 7:00 PM W/ 122" SL @ 5 SPM FINAL REPORT! EWTR 6426 BBLs **Finalized**

Daily Cost: \$0

Cumulative Cost: \$273,187

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400 ✓	4301334119	JONAH T-1-9-16	NESE	1	9S	16E	DUCHESNE	1/7/2010	1/28/10
WELL 1 COMMENTS: GRRV BHL = SESE											
A	99999	17463	4301334269	UTE TRIBAL 14-25-4-3	SESW	25	4S	3W	DUCHESNE	1/13/2010	1/28/10
GRRV											
B	99999	17400 ✓	4301334094	MON BT NE B-25-8-16	SESE	24 25	8S	16E	DUCHESNE	1/2/2010	1/28/10
GRRV BHL = Sec 25 NENE											
A	99999	17464	4301350152	UTE TRIBAL 10-23-4-3	NWSE	23	4S	3W	DUCHESNE	1/11/2010	1/28/10
GRRV											
A	99999	17465	50003 4301350004	MOON 2-29-4-2	SESW	29	4S	2W	DUCHESNE	1/11/2010	1/28/10
WELL 5 COMMENTS: GRRV											
A	99999	17466	4301334268	UTE TRIBAL 15-25-4-3	SWSE	25	4S	3W	DUCHESNE	12/23/2009	1/28/10
WELL 5 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

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JAN 19 2010

DIV. OF OIL, GAS & MINING

[Signature]
Signature
Production Clerk

Jentri Park

01/13/10

Date

CONFIDENTIAL

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
29 Submitted By Don Bastian Phone Number 435-
823-6012
Well Name/Number Ute Tribal 10-23-4-3W
Qtr/Qtr NW/SE Section 23 Township 4 S Range 3W
Lease Serial Number 20G0006154
API Number 43-013- 50152

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/11/10 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 1/11/10 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Spud With Ross Rig #29 On 1/11/10 @ 9:00 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. UTE TR EDA 14-20-H62-6154			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No.			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202						8. Lease Name and Well No. UTE TRIBAL 10-23-4-3			
3a. Phone No. (include area code) (435)646-3721						9. AFI Well No. 43-013-50152			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1906' FSL & 1791' FEL (NW/SE) SEC. 23, T4S, R3W At top prod. interval reported below At total depth 6825'						10. Field and Pool or Exploratory MONUMENT BUTTE			
						11. Sec., T., R., M., on Block and Survey or Area SEC. 23, T4S, R3W			
						12. County or Parish DUCHESNE		13. State UT	
14. Date Spudded 01/11/2010		15. Date T.D. Reached 03/01/2010		16. Date Completed 03/27/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5576' GL 5588' KB			
18. Total Depth: MD 6825' TVD		19. Plug Back T.D.: MD 6776' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	364'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6823'		300 PRIMLITE		36'	
						400 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 6592'	TA @ 6424'							
25. Producing Intervals					26. Perforation Record 5434				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River				6635-6720' BsCarb		.36"	3	36	
B) Green River				6458-6584' CPLime		.34"	3	42	
C) Green River				6236-6376' CP1 CP3		.34"	3	24	
D) Green River				5940-5958' LODC		.34"	3	33	
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
6635-6720'			Frac w/ 72667#'s 20/40 sand in 1450 bbls of slick water. (BsCarb)						
6458-6584'			Frac w/ 76969#'s 20/40 sand in 1423 bbls of slick water. (CPLime)						
6236-6376'			Frac w/ 25307#'s 20/40 sand in 155 bbls of Lightning 17 fluid. (CP1 CP3)						
5940-5958'			Frac w/ 121223#'s 20/40 sand in 531 bbls of Lightning 17 fluid. (LODC)						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-21-10	4-1-10	24	→	252	0	56			2-1/2" x 1-3/4" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status PRODUCING	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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BUREAU OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4186' 4424'
				GARDEN GULCH 2 POINT 3	4550' 4842'
				X MRKR Y MRKR	5090' 5118'
				DOUGALS CREEK MRK BI CARBONATE MRK	5234' 5507'
				B LIMESTON MRK CASTLE PEAK	5645' 6187'
				BASAL CARBONATE WASATCH	6602' 6740'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (B2 & C) 5438-5618' .34" 3/24 Frac w/ 33280#'s of 20/40 sand in 162 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

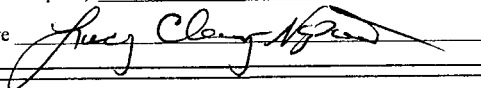
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature



Date 04/16/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-23-4-3**12/1/2009 To 4/28/2010****UTE TRIBAL 10-23-4-3****Waiting on Cement****Date:** 1/13/2010

Ross #29 at 360. Days Since Spud - Ross # 29 Spud on 1/11/10 @ 9:00am. Drill 360' of 12.25 hole with air mist. Then ran 8jts of 8 5/8" - casing set @ 363.61'KB. Cemented w/BJ on 1/15/10 with 180sks of class G+2% Calcium Chloride. - State and BLM Notified by e-mail.

Daily Cost: \$0**Cumulative Cost:** \$66,263**UTE TRIBAL 10-23-4-3****Rigging Up****Date:** 2/24/2010

Capstar #329 at 360. 0 Days Since Spud - gate. - Tear down. Replace 1 sheave on the top drive Nipple down entire BOP and change out the double gate.

Daily Cost: \$0**Cumulative Cost:** \$66,613**UTE TRIBAL 10-23-4-3****Drill 7 7/8" hole with fresh water****Date:** 2/25/2010

Capstar #329 at 1523. 1 Days Since Spud - and choke line at 2000 psi for ten min. Test surface casing and annular at 1500 psi for ten min. All - P/U Hughes Q506F 7-7/8" PDC bit, Hunting 7/8 4 stage 1.5° mud motor. - Wait on Extreme MWD Hand to come and set his tool. - Scribe Motor and Monel. Insert Directional Tool and test. Tool ok - P/U 8-6.25" drill collars 244' and tag cement at 307' - Drill 7 7/8" hole from 307' to 360' w/ 10K WOB, 115 TRPM, GPM-409, Avg ROP-143 ft/hour - Flow Line leaking. Change out a rubber gasket on the dresser sleeve. - Drill 7 7/8" hole from 360' to 1523' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-136 ft/hour - Accept rig on 2/24/2010 @ 13:30. R/U B&C Quick Test. Test Kelly, safety valve, pipe rams, blind rams - Nipple up BOP and all surface equipment - On 2/24/2010 MIRU set equipment w/Howlecroft Trucking. (.75 mile move) - test on 2/24/2010 at 8:00 AM. - 24 hr notice sent to BLM and State via email on 2/22/2010 of rig move on 2/24/2010 at 8:00 AM and BOP - tests good.

Daily Cost: \$0**Cumulative Cost:** \$86,194**UTE TRIBAL 10-23-4-3****Drill 7 7/8" hole with fresh water****Date:** 2/26/2010

Capstar #329 at 3835. 2 Days Since Spud - Drill 7 7/8" hole from 2340' to 3835' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-93.44 ft/hour - Rig service and function test BOP and crown-o-matic - Drill 7 7/8" hole from 1523' to 2340' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-108.93 ft/hour

Daily Cost: \$0**Cumulative Cost:** \$106,799**UTE TRIBAL 10-23-4-3****Drill 7 7/8" hole with fresh water****Date:** 2/27/2010

Capstar #329 at 5239. 3 Days Since Spud - Drill 7 7/8" hole from 3835' to 4379' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-77.71 ft/hour - Drill 7 7/8" hole from 4379' to 4515' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-68 ft/hour - Extreme directional tool failed. Wait

on field hand and engineer, in Denver to correct problem - Drill 7 7/8" hole from 4515' to 5239' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-60.33 ft/hour - Rig service function test BOP and crown-o-matic

Daily Cost: \$0

Cumulative Cost: \$125,859

UTE TRIBAL 10-23-4-3**Drill 7 7/8" hole with fresh water**

Date: 2/28/2010

Capstar #329 at 6400. 4 Days Since Spud - Drill 7 7/8" hole from 5293' to 5704' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-41 ft/hour - Rig service function test BOP and crown-o-matic - Drill 7 7/8" hole from 5704' to 6400' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-51.56 ft/hour

Daily Cost: \$0

Cumulative Cost: \$188,119

UTE TRIBAL 10-23-4-3**Logging**

Date: 3/1/2010

Capstar #329 at 6825. 5 Days Since Spud - Lay down DP - Drill 7 7/8" hole from 6400' to 6825' w/ 10-15K WOB, 115 TRPM, GPM-409, Avg ROP-77.26 ft/hour - Neutron Porosity/GR/CAL/ Suite TD to surface. Imge log TD to 4400' - Pump 226 bbls of 10# brine for well control. Check flow. No flow - Finish laying down DP and BHA - R/U Halliburton hold safety meeting and log. GR/SP/DIL Suite TD to surface 30 ft/ hr. Litho-density/ - Circulate

Daily Cost: \$0

Cumulative Cost: \$233,097

UTE TRIBAL 10-23-4-3**Wait on Completion**

Date: 3/2/2010

Capstar #329 at 6815. 6 Days Since Spud - Release rig @ 23:30 on 3/1/10 - Clean mud tanks - Mixed @ 14.4 ppg yeild @ 1.24 return 20 bbls to pit Bump plug to 1700 psi - yield @ 3.54 Then tail of 400 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - CMT w/BJ Pump 300 sks PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - Circulate csg w/rig pump - P/U and run 156 jts 5.5 j-55 LTC csg tag -GS set @ 6822' KB -FC set @ 6776.85' KB - Finish logging well - Nipple down set 5.5 csg slips w/110,000# tension

Finalized

Daily Cost: \$0

Cumulative Cost: \$329,454

Pertinent Files: Go to File List